
Index

A

AEAC. See corrosion, types of
air entrainment. See corrosion
annular capacity. See capacity
annular environmentally assisted cracking. See corrosion, types of
annular velocity. See velocity
annular volume. See fluid volume

B

bacteria
 clarity problems 218
 corrosion 43
balanced pills 88
BHP. See bottomhole pressure
BHT. See bottomhole temperature
bottomhole pressure (BHP) 8, 11, 18, 59, 63
bottomhole temperature (BHT) 8, 18, 29, 43

C

calcium hydroxide precipitation. See clarity, problems
capacity
 annular capacity 126, 137
 hole capacity 126
 tables 129–143
carbon dioxide. See clarity, problems
CBF 173
CERCLA. See Comprehensive Environmental Response, Compensation, and Liability Act
CHARM. See Chemical Hazard Assessment and Risk Management
Chemical Hazard Assessment and Risk Management (CHARM) 50, 197
circulating volume. See fluid volume
clarity 53, 216–219
 problems
 bacteria 218
 calcium or zinc hydroxide precipitation 219
 carbon dioxide 218
 hydrogen sulfide or sulfides 218
 iron 217
 seawater 218
 sodium chloride precipitation 219
Clean Water Act (CWA) 171, 175
Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) 171, 175
concentration cell corrosion. See corrosion, types of
contamination
 iron 217

sulfide 218
Control of Substances Hazardous to Health (COSHH) 213
conversion factors 121–124
corrosion
 acid formation gases
 carbon dioxide 42
 hydrogen sulfide 42
 air entrainment 42
 bacteria 43
 brine acidity 41
 control of 40–45, 185–193
 hydrogen ion reduction 187
 metallurgy 42
 oxygen control 186
 surface aeration 42
 types of
 general corrosion 188
 galvanic corrosion 188
 localized corrosion 188
 concentration cell corrosion 188, 217
 crevice corrosion 48, 188, 217
 environmentally assisted cracking (EAC) 42, 48, 49, 189–191
 annular environmentally assisted cracking (AEAC) 189–193
 stress corrosion cracking (SCC) 190–191
 sulfide stress cracking (SSC) 49, 190–191
 hydrogen induced cracking (HIC) 188–189
COSHH. *See* Control of Substances Hazardous to Health
crystallization temperature 15–18, 181–185
 eutectic point 181, 182, 184
 first crystal to appear (FCTA) 182
 formulation and specification 183
 last crystal to dissolve (LCTD) 183
 pressurized crystallization temperature (PCT) 17, 184
 seasonal effects 17
 true crystallization temperature (TCT) 15–17, 37, 183–184
cutback 37, 71–74, 145–162
 calculations 71–72
 cutback tables 72–74, 145–162
CWA. *See* Clean Water Act

D

DE. *See* diatomaceous earth
density. *See* fluid density
diatomaceous earth (DE) 212, 213
differential pressure. *See* pressure
discharge. *See* safety and environmental
displacement 193–203
 direct 49, 194
 indirect 48, 194
 preplacement activities 47
 pressure differentials 200
displacement modeling software 198

dry salt weight material 37

E

EAC. *See* corrosion, types of
Emergency Planning & Community-Right-To-Know Act (EPCRA) 173
Environmental Protection Agency (EPA) 171, 176
environmental. *See* safety and environmental
environmentally assisted cracking. *See* corrosion, types of
EPA. *See* Environmental Protection Agency
EPCRA. *See* Emergency Planning & Community-Right-To-Know Act
eutectic point. *See* crystallization temperature

F

FCTA. *See* crystallization temperature
filtration 53–56, 205–216
 body feed addition 215
 equipment sizing 53–56, 206–209
 precoating 214–215
 viscosity 56
filtration theory 209–211
 rating systems 209
fluid compatibility 28–31
 elastomers 28
 metallurgy 28
 mineralogy 28
 reservoir fluid chemistry 28
fluid density 11–15, 18–20, 35–40, 59–72, 145–163
 density and composition tables 145–161
 density ranges 15
 maintenance
 cutback 37, 71–74, 145–162
 general density equations 59–72
 single salt brines 36–38
 three salt brines 39–40
 two salt brines 38–39
 weight up 37, 38, 63–71, 145–163
 temperature and pressure effects 18–20
fluid loss 50–53, 74–91, 203–205
 lost circulation 51, 53, 203
 mixing viscosified pills 74–78
 seepage 51–53, 203
 spotting balanced pills 88–91
fluid volume 22–27, 67–72, 126–143
 annular volume 127
 calculation worksheet 27
 capacity tables 129–143
 circulating volume 22
 estimating requirements 22–27
 filtration equipment 24
 holding tanks 23
 surface piping 24

volume calculations 67–72
formation damage 28, 31, 51, 185, 204

G

galvanic corrosion. *See* corrosion, types of
general corrosion. *See* corrosion, types of

H

HIC. *See* corrosion, types of
hole capacity. *See* capacity
hydrogen induced cracking. *See* corrosion, types of
hydrogen sulfide. *See* clarity, problems
hydroxide precipitation, calcium or zinc 219

I

iron. *See* clarity, problems

K

kill weight fluids 63

L

localized corrosion. *See* corrosion, types of
lost circulation. *See* fluid loss
Louisiana Department of Environmental Quality 177
LSTD. *See* crystallization temperature

M

maintenance. *See* fluid density
MatchWell fluid compatibility selector software 10, 43, 191
measurement, units of 119–120
metallurgy. *See* corrosion
Minerals Management Service (MMS) 176
MMS. *See* Minerals Management Service

N

National Pollutant Discharge Elimination System (NPDES) 172–173
National Response Center (NRC) 173, 176
NCR. *See* National Response Center
nephelometric turbidity unit (NTU) 56, 217
NPDES. *See* National Pollutant Discharge Elimination System
NRC. *See* National Response Center
NTU. *See* nephelometric turbidity unit

P

PCT. See crystallization temperature
permitted discharge. See safety and environmental
precipitation
 calcium or zinc hydroxide 219
 sodium chloride 219
pressure
 control of 36
 differential 127
 effect on crystallization temperature 17
 effect on density 18–20
 gradient 11
pressurized crystallization temperature. See crystallization temperature
production impairment 53

R

Railroad Commission of Texas 177
RCRA. See Resource Conservation and Recovery Act
release. See safety and environmental
reportable quantity (RQ). See safety and environmental
Resource Conservation and Recovery Act (RCRA) 172

S

safety and environmental 5–7, 167–177
 agency contacts 176–177
 CBF chemical constituents 167
 CERCLA. See Comprehensive Environmental Response, Compensation,
 and Liability Act
 Comprehensive Environmental Response, Compensation, and Liability Act
 (CERCLA) 171
 discharge 172
 hazardous substance 171–172
 heat of solution 169
 National Pollutant Discharge Elimination System (NPDES) 172–173
 NPDES. See National Pollutant Discharge Elimination System
 permitted discharge 172
 personal safety 6, 168
 release 173
 release to the environment 175
 reportable quantity (RQ)
 additives 174–175
 clear brine fluids 173–174
 safety equipment 170
 toxic fumes 169
 treatment recommendations 171
SCC. See corrosion, types of
seepage. See fluid loss
shut in bottomhole pressure (SIBP) 63
SIBP. See shut in bottomhole pressure
slug calculation 91–92

sodium chloride precipitation. See clarity, problems
specialty fluids
 specialty completion fluids 29–31
spike fluid. See weight up
SSC. See corrosion, types of
stress corrosion cracking. See corrosion, types of
sulfide contamination. See clarity, problems
sulfide stress cracking. See corrosion, types of
surface aeration. See corrosion

T

TCT. See crystallization temperature
temperature, effect on
 corrosion 41
 crystallization temperature 16–17
 density 18–20
Texas Commission on Environmental Quality 177
true crystallization temperature. See crystallization temperature
true vertical depth (TVD) 8, 11–13
TVD. See true vertical depth

U

U.S. Coast Guard 177
units of measurement. See measurement

V

velocity 127
 annular velocity 144
viscosified pills 74
volume. See fluid volume

W

weight up 37, 63–71, 145–163
 dry salt 37, 38, 40, 68–71
 spike fluid 24–26, 37, 38, 40, 63–65, 199
 volume increase 70
 weight up tables 69–70, 146–163

Y

yield point 201

Z

zinc hydroxide precipitation. See clarity, problems
zinc sulfide 219